

North Shore Gas Company

III.C.C. Docket No. 00-0719

Respondent's Exhibit No. 1

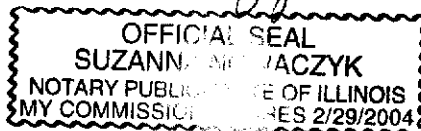
STATE OF ILLINOIS)
) SS
COUNTY OF COOK)

Katherine A. Donofrio, of lawful age, being first duly sworn on oath, states that she is Vice President of North Shore Gas Company; that she has read the foregoing Statement to Illinois Commerce Commission, Determination of Reconciliation Balance for Gas Charge for Fiscal Year 2000, and knows the contents thereof; and that the facts therein stated are true to the best of her knowledge, information and belief.

By: *Katherine A. Donofrio*
Katherine A. Donofrio
Vice President

SUBSCRIBED and SWORN TO before me this 2th day of March, 2001.

By: *Suzanna Nowaczyl*



My Commission Expires: 2/29/2004



ARTHURANDERSEN

NORTH SHORE GAS COMPANY

**STATEMENT TO ILLINOIS COMMERCE
COMMISSION DETERMINATION OF
RECONCILIATION BALANCE FOR GAS CHARGE
FOR FISCAL YEAR 2000**



ARTHUR ANDERSEN

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To North Shore Gas Company:

We have audited, in accordance with auditing standards generally accepted in the United States, the consolidated financial statements of North Shore Gas Company (the "company") for the year ended September 30, 2000, and have issued our report thereon dated October 27, 2000. We have also audited the accompanying Statement to Illinois Commerce Commission Determination of Reconciliation Balance for Gas Charge (the "Statement") for Fiscal Year 2000 of the company. The Statement is the responsibility of the company's management. Our responsibility is to express an opinion on the Statement based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Statement is free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the Statement. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall Statement presentation. We believe that our audit provides a reasonable basis for our opinion.

The accompanying Statement was prepared for the purpose of complying with the company's Rider 2, Section G (a), as filed with the Illinois Commerce Commission.

In our opinion, the Statement referred to above presents fairly, in all material respects, the information set forth therein, of the company for the year ended September 30, 2000, in accordance with the company's Rider 2, Section G (a), as filed with the Illinois Commerce Commission.

This report is intended solely for the information and use of the company and the Illinois Commerce Commission and should not be used for any other purpose.

Arthur Andersen LLP

ARTHUR ANDERSEN LLP

Chicago, Illinois,
October 27, 2000

North Shore Gas Company

STATEMENT TO ILLINOIS COMMERCE COMMISSION

DETERMINATION OF RECONCILIATION BALANCE

FOR GAS CHARGE

FISCAL YEAR 2000

**North Shore Gas Company
Gas Charge Reconciliation Summary
Fiscal 2000**

<u>Line</u>		<u>Commodity Gas Charge (CGC)</u>	<u>Non-Commodity Gas Charge and Demand Gas Charge (NCGC and DGC)</u>	<u>Transition Surcharge (TS)</u>	<u>Total Gas Charge</u>
Fiscal 1999					
1	Unamortized Balance at September 30, 1999 (Refund) / Recovery (1)	\$559,901.16	\$1,264,173.58	\$1,903.78	\$1,825,978.52
2	Factor A Adjustments unreconciled at September 30, 1999 (Refund) / Recovery (2)	282,137.43	269,147.04	\$2,067.72	\$553,352.19
3	Factor O (Refunded) / Recovered (3)	0.00	0.00	0.00	\$0.00
4	Balance (Refundable) / Recoverable from Prior Periods (Line 1 + Line 2 + Line 3)	842,038.59	1,533,320.62	3,971.50	2,379,330.71
Fiscal 2000					
5	Costs Recoverable through the Gas Charge (4)	75,182,337.22	15,649,829.97	0.00	90,832,167.19
6	Revenues Arising through Application of the Gas Charge (5)	68,280,891.68	15,314,067.09	(6,105.48)	83,588,853.29
7	Separately Reported Pipeline Refunds or Surcharges (6)	0.00	(30,958.44)	0.00	(30,958.44)
8	Separately Reported Other Adjustments	0.00	0.00	0.00	0.00
9	Interest Calculated at 5.50%	93,293.70	(5,322.32)	358.43	88,329.81
10	(Over)/Under Recovery For Reconciliation Year (Line 5 - Line 6 + Line 7 + Line 8 + Line 9)	6,994,739.24	299,482.12	6,463.91	7,300,685.27
11	(Over)/Under Recovery Balance For Reconciliation Year (Line 4 + Line 10)	7,836,777.83	1,832,802.74	10,435.41	9,680,015.98
12	Factor A Adjustments unreconciled at September 30, 2000 (Refund) / Recovery (7)	1,481,407.96	402,205.32	1,581.44	1,885,194.72
13	Unamortized Balance at September 30, 2000 (Refund) / Recovery (Line 11 - Line 12) (8)	\$6,355,369.87	\$1,430,597.42	\$8,853.97	\$7,794,821.26
14	Requested Factor O (Line 11 - Line 12 - Line 13) (Refund) / Recovery	\$0.00	\$0.00	\$0.00	\$0.00

North Shore Gas CompanyDETERMINATION OF RECONCILIATION BALANCE
FOR COMMODITY GAS CHARGEFiscal 2000

<u>Line No. [A]</u>	<u>Description [B]</u>	<u>Amount [C]</u>	<u>Totals [D]</u>	<u>Reference</u>
ACTUAL RECOVERABLE GAS COSTS				
1.	Gas Costs by Type:			
	a. Purchases	\$ 76,241,017.61		
	b. Liability For Redelivery of Customer-Owned Gas	<u>(255,372.74)</u>		
2.	TOTAL GAS COSTS		\$ 75,985,644.87	Sum Lines 1a - 1b
3.	Less: Gas Used by Company	\$ (505,250.20)		
4.	a. Add: Gas Withdrawn from Storage	27,900,092.50		
	b. Less: Gas Injected into Storage	<u>(28,016,411.78)</u>		
5.	Less: Off-System Transaction Revenues	(161,764.73)		
6.	Less: Penalty/Imbalance Charge Revenues	(45,676.56)		
7.	a. Less: "Cash-Out" Schedule Revenues	--		
	b. Add: "Cash-Out" Schedule Costs	<u>25,703.12</u>		
8.	TOTAL OTHER COSTS/REVENUES		<u>(803,307.65)</u>	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD		\$ 75,182,337.22	Line 2 + Line 8
10.	LESS: ACTUAL REVENUES			
	a. Commodity Gas Charge Revenues		<u>68,280,891.68</u>	
11.	Pipeline Surcharge/(Refunds)		0.00	
12.	Interest		93,293.70	
13.	Reconciliation Balance Recoverable or (Refundable) Including Interest		\$ <u>6,994,739.24</u>	Line 9 - Line 10 + Line 11 + Line 12

North Shore Gas Company**DETERMINATION OF RECONCILIATION BALANCE
FOR NON-COMMODITY GAS CHARGE AND DEMAND GAS CHARGE****Fiscal 2000**

<u>Line No. [A]</u>	<u>Description [B]</u>	<u>Amount [C]</u>	<u>Totals [D]</u>	<u>Reference</u>
	ACTUAL RECOVERABLE GAS COSTS			
1	Gas Costs by Type:			
	a. Transportation	\$ 4,580,433.75		
	b. Storage	11,860,536.08		
	c. FERC Order 636 Transition Costs	--		
	d. Demand Gas Charge Revenues	<u>(749,961.14)</u>		
2	TOTAL GAS COSTS		\$ 15,691,008.69	Sum Lines 1a - 1d
3	Less: Gas Used by Company	\$ (29,812.90)		
4	a. Add: Gas Withdrawn from Storage	1,646,278.75		
	b. Less: Gas Injected into Storage	<u>(1,653,142.31)</u>		
5	Less: Off-System Transaction Revenues	(4,502.26)		
6	Less: Penalty/Imbalance Charge Revenues	--		
7	a. Less: "Cash-Out" Schedule Revenues	--		
	b. Add: "Cash-Out" Schedule Costs	<u>--</u>		
8	TOTAL OTHER COSTS/REVENUES		<u>(41,178.72)</u>	Sum Lines 3 - 7
9	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD		\$ 15,649,829.97	Line 2 + Line 8
10	LESS: ACTUAL REVENUES			
	a. Non-Commodity Gas Charge	\$ 15,216,310.22		
	b. Excess Bank Charge	<u>97,756.87</u>		
11	TOTAL REVENUES		<u>15,314,067.09</u>	Sum Lines 10a - 10b
12	Pipeline Surcharge/(Refunds)		(30,958.44)	
13	Interest		(5,322.32)	
14	Reconciliation Balance Recoverable or (Refundable) Including Interest		\$ <u>299,482.12</u>	Line 9 - Line 11 + Line 12 + Line 13

North Shore Gas CompanyDETERMINATION OF RECONCILIATION BALANCE
FOR TRANSITION SURCHARGEFiscal 2000

<u>Line No. [A]</u>	<u>Description [B]</u>	<u>Amount [C]</u>	<u>Totals [D]</u>	<u>Reference</u>
ACTUAL RECOVERABLE GAS COSTS				
1.	Gas Costs by Type:			
	a. Gas Supply Realignment	\$ 0.00		
2.	TOTAL GAS COSTS		\$ 0.00	Sum Line 1a
3.	Less: Gas Used by Company	\$ --		
4.	a. Add: Gas Withdrawn from Storage	--		
	b. Less: Gas Injected into Storage	--		
5.	Less: Off-System Transaction Revenues	--		
6.	Less: Penalty/Imbalance Charge Revenues	--		
7.	a. Less: "Cash-Out" Schedule Revenues	--		
	b. Add: "Cash-Out" Schedule Costs	--		
8.	TOTAL OTHER COSTS/REVENUES		--	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD		\$ 0.00	Line 2 + Line 8
10.	LESS: ACTUAL REVENUES			
	a. Retail Sales Transition Surcharge	\$ (6,105.48)		
	b. Transportation Deliveries Transition Surcharge	0.00		
	c. GSR Credit Transition Surcharge	0.00		
11.	TOTAL REVENUES		(6,105.48)	Sum Lines 10a - 10c
12.	Pipeline Surcharge/(Refunds)		0.00	
13.	Interest		358.43	
14.	Reconciliation Balance Recoverable or (Refundable) Including Interest		\$ 6,463.91	Line 9 - Line 11 + Line 12 + Line 13

North Shore Gas Company
Commodity Gas Charge

Summary of Schedule II
Fiscal 2000

		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	
Reported Month		August 1999	September	October	November	December	January 2000	February	March	April	May	June	July	August	September	Total 2000	
Effective Month		October 1999	November	December	January 2000	February	March	April	May	June	July	August	September	October	November		
Line																	Line
1	Actual Recoverable Costs - Reported Month	2,145,317.06	1,899,020.75	4,205,314.48	6,470,924.85	9,291,850.72	11,195,485.07	8,729,960.11	7,449,370.99	6,419,531.02	4,063,969.51	4,704,813.45	3,539,032.08	3,376,211.10	5,735,873.84	75,182,337.22	1
2	Actual Recoveries - Reported Month	1,198,686.11	2,113,471.30	4,276,775.09	6,629,731.43	9,725,864.86	11,192,918.16	9,013,652.79	7,055,315.28	6,147,910.91	3,064,056.23	2,550,133.75	2,519,029.28	2,304,222.71	3,801,281.19	68,280,891.68	2
3	Under/(Over) Recovery - Reported Month	946,630.95	(214,450.55)	(71,460.61)	(158,806.58)	(434,014.14)	2,566.91	(283,692.68)	394,055.71	271,620.11	999,913.28	2,154,679.70	1,020,002.80	1,071,988.39	1,934,592.65	6,901,445.54	3
4	Factor A Included in Reported Month	(757.64)	8,668.83	201,071.20	81,066.23	303,340.94	165,628.95	14,237.59	168,195.86	(20,915.15)	312,572.49	133,528.25	230,652.45	345,786.00	239,872.36	2,175,037.17	4
5	Factor O Included in Reported Month	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	5
6	Adjusted (Over)/Under Recovery - Reported Month	945,873.31	(205,781.72)	129,610.59	(77,740.35)	(130,673.20)	168,195.86	(269,455.09)	562,251.57	250,704.96	1,312,485.77	2,288,207.95	1,250,655.25	1,417,774.39	2,174,465.01	9,076,482.71	6
7	Refunds/Pipeline Surcharges/ Other Adjustments	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	7
8	Unamortized Balance Including Previous Interest	96,699.58	844,657.32	559,901.16	387,618.95	144,910.79	0.00	0.00	(249,679.08)	0.00	117,713.77	1,205,045.01	3,161,892.85	4,191,800.50	5,203,826.55		8
9	Total Adjustments Before Amortization	1,042,572.89	638,875.60	689,511.75	309,878.60	14,237.59	168,195.86	(269,455.09)	312,572.49	250,704.96	1,430,199.54	3,493,252.96	4,412,548.10	5,609,574.89	7,378,291.56		9
10	Total Amortization	201,071.20	81,066.23	303,340.94	165,628.95	14,237.59	168,195.86	(20,915.15)	312,572.49	133,528.25	230,652.45	345,786.00	239,872.36	429,490.39	1,051,917.57	3,374,307.70	10
11	Unamortized Balance - Factor A	841,501.69	557,809.37	386,170.81	144,249.65	0.00	--	(248,539.94)	0.00	117,176.71	1,199,547.09	3,147,466.96	4,172,675.74	5,180,084.50	6,326,373.99		11
12	Unamortized Balance - Factor O	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		12
13	Total Unamortized Balances	841,501.69	557,809.37	386,170.81	144,249.65	0.00	--	(248,539.94)	0.00	117,176.71	1,199,547.09	3,147,466.96	4,172,675.74	5,180,084.50	6,326,373.99		13
14	Interest	3,155.63	2,091.79	1,448.14	661.14	0.00	--	(1,139.14)	0.00	537.06	5,497.92	14,425.89	19,124.76	23,742.05	28,995.88	93,293.70	14
15	Unamortized Balance Including Interest	844,657.32	559,901.16	387,618.95	144,910.79	0.00	--	(249,679.08)	0.00	117,713.77	1,205,045.01	3,161,892.85	4,191,800.50	5,203,826.55	6,355,369.87		15

North Shore Gas Company
Non-Commodity Gas Charge and Demand Gas Charge

Summary of Schedule II
Fiscal 2000

		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	
Reported Month		August 1999	September	October	November	December	January 2000	February	March	April	May	June	July	August	September	Total 2000	
Effective Month		October 1999	November	December	January 2000	February	March	April	May	June	July	August	September	October	November		
Line																	Line
1	Actual Recoverable Costs - Reported Month	1,004,473.69	1,067,611.90	961,270.87	1,323,762.74	1,913,908.64	1,774,953.60	1,455,871.53	1,579,838.36	1,147,834.85	1,062,293.52	1,129,553.68	1,133,022.82	1,092,964.02	1,074,555.34	15,649,829.97	1
2	Actual Recoveries - Reported Month	348,049.44	516,936.36	997,561.87	1,519,851.38	2,893,459.82	3,068,495.13	2,449,934.00	1,415,427.33	1,117,197.99	317,410.89	255,979.54	298,561.79	347,008.22	633,179.13	15,314,067.09	2
3	Under/(Over) Recovery - Reported Month	656,424.25	550,675.54	(36,291.00)	(196,088.64)	(979,551.18)	(1,293,541.53)	(994,062.47)	164,411.03	30,636.86	744,882.63	873,574.14	834,461.03	745,955.80	441,376.21	335,762.88	3
4	Factor A Included in Reported Month	(6,984.73)	17,434.58	86,160.42	182,986.62	564,408.92	378,557.50	(13,544.96)	(395,395.49)	(327,856.74)	(353,774.94)	(135,524.00)	(84,245.08)	(22,905.29)	35,438.97	(85,694.07)	4
5	Factor O Included in Reported Month	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	5
6	Adjusted (Over)/Under Recovery - Reported Month	649,439.52	568,110.12	49,869.42	(13,102.02)	(415,142.26)	(914,984.03)	(1,007,607.43)	(230,984.46)	(297,219.88)	391,107.69	738,050.14	750,215.95	723,050.51	476,815.18	250,068.81	6
7	Refunds/Pipeline Surcharges/ Other Adjustments	0.00	0.00	(30,958.44)	--	--	--	--	--	--	--	--	--	--	--	(30,958.44)	7
8	Unamortized Balance Including Previous Interest	307,781.56	874,327.14	1,264,173.58	721,370.67	331,222.33	(70,697.52)	(592,991.54)	(1,278,575.63)	(1,161,082.50)	(1,328,841.11)	(857,400.16)	(96,886.77)	620,722.21	1,246,673.69		8
9	Total Adjustments Before Amortization	957,221.08	1,442,437.26	1,283,084.56	708,268.65	(83,919.93)	(985,681.55)	(1,600,598.97)	(1,509,560.09)	(1,458,302.38)	(937,733.42)	(119,350.02)	653,329.18	1,343,772.72	1,723,488.87		9
10	Total Amortization	86,160.42	182,986.62	564,408.92	378,557.50	(13,544.96)	(395,395.49)	(327,856.74)	(353,774.94)	(135,524.00)	(84,245.08)	(22,905.29)	35,438.97	102,786.88	299,418.44	47,364.21	10
11	Unamortized Balance - Factor A	871,060.66	1,259,450.64	718,675.64	329,711.15	(70,374.97)	(590,286.06)	(1,272,742.23)	(1,155,785.15)	(1,322,778.38)	(853,488.34)	(96,444.73)	617,890.21	1,240,985.84	1,424,070.43		11
12	Unamortized Balance - Factor O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		12
13	Total Unamortized Balance	871,060.66	1,259,450.64	718,675.64	329,711.15	(70,374.97)	(590,286.06)	(1,272,742.23)	(1,155,785.15)	(1,322,778.38)	(853,488.34)	(96,444.73)	617,890.21	1,240,985.84	1,424,070.43		13
14	Interest	3,266.48	4,722.94	2,695.03	1,511.18	(322.55)	(2,705.48)	(5,833.40)	(5,297.35)	(6,062.73)	(3,911.82)	(442.04)	2,832.00	5,687.85	6,526.99	(5,322.32)	14
15	Unamortized Balance Including Interest	874,327.14	1,264,173.58	721,370.67	331,222.33	(70,697.52)	(592,991.54)	(1,278,575.63)	(1,161,082.50)	(1,328,841.11)	(857,400.16)	(96,886.77)	620,722.21	1,246,673.69	1,430,597.42		15

North Shore Gas Company
Transition Surcharge

Summary of Schedule II
Fiscal 2000

		[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	
Reported Month		August 1999	September	October	November	December	January 2000	February	March	April	May	June	July	August	September	Total 2000	
Effective Month		October 1999	November	December	January 2000	February	March	April	May	June	July	August	September	October	November		
Line																	Line
1	Actual Recoverable Costs - Reported Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1
2	Actual Recoveries - Reported Month	80.09	20.41	450.78	48.97	49.92	(155.06)	(6,551.62)	(0.19)	20.18	22.27	7.04	(0.21)	2.45	(0.01)	(6,105.48)	2
3	Under/(Over) Recovery - Reported Month	(80.09)	(20.41)	(450.78)	(48.97)	(49.92)	155.06	6,551.62	0.19	(20.18)	(22.27)	(7.04)	0.21	(2.45)	0.01	6,105.48	3
4	Factor A Included in Reported Month	540.78	641.44	691.22	1,376.50	2,144.22	226.87	1,759.54	220.73	808.93	489.15	308.85	297.26	559.24	346.77	9,229.28	4
5	Factor O Included in Reported Month	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	5
6	Adjusted (Over)/Under Recovery - Reported Month	460.69	621.03	240.44	1,327.53	2,094.30	381.93	8,311.16	220.92	788.75	466.88	301.81	297.47	556.79	346.78	15,334.76	6
7	Refunds/Pipeline Surcharges/ Other Adjustments	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	7
8	Unamortized Balance Including Previous Interest	2,872.76	2,652.14	1,903.78	--	1,105.70	1,447.06	1,615.63	9,159.65	8,932.17	9,455.21	9,668.94	9,454.65	9,448.46	9,421.26		8
9	Total Adjustments Before Amortization	3,333.45	3,273.17	2,144.22	1,327.53	3,200.00	1,828.99	9,926.79	9,380.57	9,720.92	9,922.09	9,970.75	9,752.12	10,005.25	9,768.04		9
10	Total Amortization	691.22	1,376.50	2,144.22	226.87	1,759.54	220.73	808.93	489.15	308.85	297.26	559.24	346.77	626.97	954.47	8,743.00	10
11	Unamortized Balance - Factor A	2,642.23	1,896.67	--	1,100.66	1,440.46	1,608.26	9,117.86	8,891.42	9,412.07	9,624.83	9,411.51	9,405.35	9,378.28	8,813.57		11
12	Unamortized Balance - Factor O	--	--	--	--	--	--	--	--	0.00	0.00	0.00	0.00	0.00	0.00		12
13	Total Unamortized Balance	2,642.23	1,896.67	--	1,100.66	1,440.46	1,608.26	9,117.86	8,891.42	9,412.07	9,624.83	9,411.51	9,405.35	9,378.28	8,813.57		13
14	Interest	9.91	7.11	--	5.04	6.60	7.37	41.79	40.75	43.14	44.11	43.14	43.11	42.98	40.40	358.43	14
15	Unamortized Balance Including Interest	2,652.14	1,903.78	--	1,105.70	1,447.06	1,615.63	9,159.65	8,932.17	9,455.21	9,668.94	9,454.65	9,448.46	9,421.26	8,853.97		15

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- (1) Unamortized (refundable)/recoverable balance at September 30, 1999. For the Commodity Gas Charge, see Page 6, Line 15, Column B. For the Non-Commodity Gas Charge and Demand Gas Charge see Page 7, Line 15, Column B. For the Transition Surcharge, see Page 8, Line 15, Column B. Also see the direct testimony of Valerie H. Grace, Exhibit 2, Page 2, Line 13 in Docket No. 99-0482, North Shore Gas Company Reconciliation of Revenues Collected Under Gas Adjustment Charges with Actual Costs.
- (2) Adjustments to Gas Costs (Factor A) included in filed Gas Charges effective October 1, 1999 and November 1, 1999 and not yet reconciled for the reporting months of August, 1999, and September, 1999, respectively. For the Commodity Gas Charge, see Page 6, Line 10 and sum the amounts in Column A and Column B. For the Non-Commodity Gas Charge and Demand Gas Charge see Page 7, Line 10 and sum the amounts in Column A and Column B. For the Transition Surcharge, see Page 8, Line 10 and sum the amounts in Column A and Column B. Also see the direct testimony of Valerie H. Grace, Exhibit 2, Page 2 of 10, Line 12 in Docket No. 99-0482, North Shore Gas Company Reconciliation of Revenues Collected Under Gas Adjustment Charges with Actual Costs.
- (3) In Docket No. 99-0482, North Shore Gas Company Reconciliation of Revenues Collected Under Gas Adjustment Charges with Actual Costs, Respondent requested that the Commission approve for recovery \$9,068.90 under Factor O. As of December 31, 2000, Respondent had not recovered such amount through its gas charge.
- (4) Detail of costs recoverable through the Commodity Gas Charge provided on Page 3. Detail of costs recoverable through the Non-Commodity Gas Charge and Demand Gas Charge provided on Page 4. Detail of costs recoverable through the Transition Surcharge provided on Page 5.
- (5) Revenue arising through the application of the Gas Charge including the Adjustment for Gas Costs (Factor A). Detail of revenue arising from the Commodity Gas Charge provided on Page 3. Detail of revenue arising from the Non-Commodity Gas Charge and Demand Gas Charge provided on Page 4. Detail of revenue arising from the Transition Surcharge provided on Page 5.
- (6) For monthly refund amounts applied to the Non-Commodity Gas Charge and Demand Gas Charge, see Page 7, Line 7.
- (7) Adjustments to Gas Costs (Factor A) included in filed Gas Charges effective October 1, 2000 and November 1, 2000 and not yet reconciled for the reporting months of August, 2000, and September, 2000, respectively. For the Commodity Gas Charge, see Page 6, Line 10 and sum the amounts in Column M and Column N. For the Non-Commodity Gas Charge and Demand Gas Charge see Page 7, Line 10 and sum the amounts in Column M and Column N. For the Transition Surcharge, see Page 8, Line 10 and sum the amounts in Column M and Column N.

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- (8) Unamortized balance at September 30, 2000. For the Commodity Gas Charge, see Page 6, Line 15, Column N. For the Non-Commodity Gas Charge and Demand Gas Charge see Page 7, Line 15, Column N. For the Transition Surcharge, see Page 8, Line 15, Column N.